



Natural attenuation  
of petroleum hydrocarbons  
in Sweden

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Financing: Formas, SGI

In co-operation with  
SPIMFAB and WSP Environmental

Project time 2001-2003



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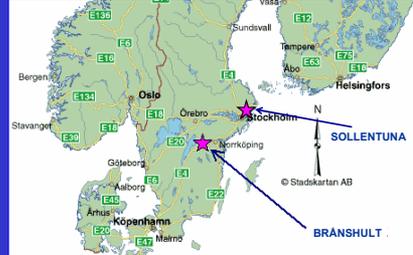
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## Goals

- \* by full-scale field tests examine the potential for natural attenuation of petroleum hydrocarbons in Sweden
- \* on the basis of international knowledge and field-experiences draw Guidance for MNA in Sweden

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## Sollentuna



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## Conclusions Sollentuna

Natural Attenuation is active but great amounts of BTEX makes the methods not realistic for remediation. A remediation time of several hundred years to reach target values.

MNA can be used to set the remediation limits for active remediation methods

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### Experiences from the field-tests

- Geological and hydrogeological model
- Sampling quaternary during the initial phase (1-2 year). After two years the sampling frequency normally can be less
- Field investigations must be carefully planned and adjusted to the MNA-investigations. Not always rational to build on MIFO phase 2. Instead the field installations from the MNA investigations can be used with active methods
- Results from the MNA investigations may be used for several purposes, e.g. to set remediation-limits for other more active remediation methods
- The used field methodology with bladder pumps and flow cell did work out OK. The method is reasonable field adjusted, but the equipment must be maintained and handled in a proper manner

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### Advantages with Natural Attenuation

Pollutants to water and carbon dioxide

Minimal disturbance of the surroundings

Small risks for workers and public

Can be combined with other methods

Cost-effective

No extra work – the field investigations are needed even with active measures

No technical equipment on the site is needed

The most problematic hydrocarbons, BTEX, are also relatively easy degradable

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### Drawbacks with Natural Attenuation

Slow remediation rate

Long time to reach the remediation goals – changes at the site may occur

Long-time control

Problems with acceptance for "doing nothing"

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Four reports on the web  
[www.swedgeo.se](http://www.swedgeo.se)

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